



**Notice of Solicitation for  
Offshore Wind Developers seeking an  
Offshore Wind Transmission Interconnection  
to Zone K of the New York Independent  
System Operator  
Juno Power Express**

Anbaric Development Partners, LLC (“Anbaric” or the “Company”), seeks offshore wind developers that wish to deliver energy and offshore wind renewable energy credits into the New York State Bulk Power System via the Juno Power Express project, a transmission facility to be located between the New York State/Federal Boundary at 40.523710222 (Lat.), -73.583944907 (Long.) and the Long Island Power Authority’s Ruland Road Substation. Juno Power Express includes a 7.6-mile submarine cable route to Jones Beach that has been vetted for archeological resources and a 17.7-mile fully engineered route from the coast line to property under control of Anbaric suitable for the construction of a converter station. The project will provide up to 1,200 MW of firm delivery via a High Voltage Direct Current (HVDC) system operated at +/- 520 kV, conversion to 135 kV Alternating Current (AC), and delivery at AC to the existing transmission system at Ruland Road Substation through NYISO Interconnection Request Queue Positions #680 and 363. An Article VII application for this project was filed with the New York Public Service Commission on September 8, 2022.

Pursuant to orders of the New York Public Service Commission issued on October 15, 2020 and January 20, 2022 in Case 15-E-0302, the New York State Energy Research and Development Authority (NYSERDA) is authorized to solicit proposals to generate and deliver electricity from up to 9,000 MW of offshore wind generating capacity by 2035. Pursuant to its authority in February 2022, the United States Department of the Interior - Bureau of Ocean Energy Management (BOEM) awarded six offshore wind leases in the New York Bight of the Atlantic Ocean to six offshore wind developers. After this award, on July 22, 2022, NYSERDA initiated an RFP for the purchase of offshore wind renewable energy certificates, identified as ORECRFP22-1, which NYSERDA expects to award in early 2023. Several of the awardees of the BOEM offshore wind leases who wish to participate in the NYSERDA RFP will require an interconnection that enables delivery into Zone J (NYC) or K (Long Island). Juno Power Express offers such an interconnection into Zone K - Long Island with a capacity of 800 to 1,200 MW.

Through this Solicitation, the Company seeks offshore wind developers who have executed a lease with BOEM to collaborate with Anbaric in preparing a response leveraging the Juno Power Express project in the pending NYSERDA solicitation. Under this solicitation, Anbaric is open to all transactional and contracting structures proposed by offshore wind developers in order to submit one or more responses to NYSERDA’s pending request for proposals (RFP). Given the due date for responses to the RFP, this solicitation requires an expedited response time; responses are required to be received by Anbaric on or before **October 5, 2022 at 5:00 PM EPT**. Responses should be addressed to the e-mail address listed below.

**Project specifications:** The Facility will include an up to ±525 kV high voltage direct current (HVDC) Land Cable and Submarine Cable System, including a fiber optic communications line; an HVDC to high voltage alternating current (HVAC) Converter Station; and an underground HVAC 138 kV cable system connecting the converter station to the Ruland Road Substation (HVAC Land Cable).

Because the Ruland Road 138 kV Substation is located in the heart of the Long Island load center, it is the optimal interconnection point for serving load on Long Island and consequently for delivering offshore-generated power. As defined in LIPA’s Transmission & Distribution Planning Criteria and Guidelines,

1. The Long Island load center is defined as the Eastern Nassau and Western Suffolk area bounded by the Newbridge and Holbrook interfaces, where close to 50 percent of the LIPA system load is located. Noteworthy in this definition is the substation loads along the Route 110 corridor, in Brentwood and in the Hauppauge Industrial Park area. Interface exports and imports are defined relative to the flow of energy to and from the load center (interface export is the flow into the load center; interface import is a flow out of the load center). The primary path for bulk power deliveries to LIPA’s load center is across three internal bulk transmission interfaces: Newbridge Road, Northport, and Holbrook. These interfaces divide Long Island into western, central, and eastern regions.

The Ruland Road 138 kV Substation is located within the Route 110 corridor referenced above and is located for serving load on Long Island, which makes it an optimal location for an Offshore Wind interconnection.



**Open solicitation process:** Anbaric will negotiate with the selected respondent to prepare and submit RFP response(s) to NYSERDA or to assist in preparing respondent's RFP response(s), as needed. Anbaric is initiating this solicitation process starting today, September 22, 2022. Interested parties should access Anbaric's website, ([www.Anbaric.com](http://www.Anbaric.com)) at the 2023 OSW Solicitation box and execute and return a non-disclosure agreement. Respondents will be able to access a more detailed summary of the project. Please note that this solicitation process is open to all potential contractual and/or transactional arrangements. Respondents are requested to propose their preferred arrangement(s) and associated terms. Anbaric has retained a third-party independent evaluator, Charles River Associates, to assist it in objectively evaluating responses.

In order to be considered for selection by Anbaric, respondents must meet the following minimum requirements:

1. Meet the eligibility requirements for responding to NYSERDA's RFP #ORECRFP22-1;
2. Have an investment grade credit according to generally accepted principles in the financial community, or equivalent means of securing credit support;
3. Commit to submitting one or more proposals in response to NYSERDA RFP #ORECRFP22-1.
4. Agree to make an interconnection request to NYISO for Capacity Resource Interconnection Service (CRIS) and Energy Resource Interconnection Service (ERIS) at LIPA's Ruland Road Substation using Anbaric's project.

**To respond to this solicitation, Respondents should provide the following in succinct form:**

1. A cover letter stating the following:
  - a. Respondent's commitment to submit a proposal in response to the NYSERDA RFP #ORECRFP22-1;
  - b. An overview of Respondent's project to be proposed under the NYSERDA RFP #ORECRFP22-1; and
  - c. Interest in working with Anbaric to utilize the Juno Power Express project in response to the NYSERDA RFP.
2. A summary overview of Respondent's conformance with the Eligibility Requirements set forth under Section 2 of NYSERDA's RFP #ORECRFP22-1.
3. Information with regards to Respondent's credit rating and credit quality, or means of securing credit support, as applicable.
4. Preliminary plan with regards to how the Respondent will integrate and utilize the Juno Power Express project.
5. Respondent's proposed transactional and/or contractual arrangement with Anbaric and associated terms and conditions to utilize the Juno Power Express project as part of its response under the NYSERDA RFP.

**Respondents will be evaluated according to the following criteria, in the order of significance:**

1. Likelihood of success under the NYSERDA RFP #ORECRFP22-1 considering the combination of Respondent's proposed offshore wind project with the Juno Power Express project.
2. Respondent's identified interest and ability to work with Anbaric to an offer that will leverage the Juno Power Express project in response to the NYSERDA RFP.
3. Proposed transactional/contractual arrangements.

Questions regarding the open solicitation process must be submitted in writing to [jfuller@anbaric.com](mailto:jfuller@anbaric.com). Responses to non-confidential questions will be anonymized and posted on the project's website (<https://anbaric.com/juno-power-express/>) as soon as practicable. Additional information may be posted on that same website until the date responses are due. The due date for responses under this solicitation is 5 PM EPT on October 5, 2022. The fast-track evaluation process, led by Charles River Associates, is expected to conclude on or about October 19, 2022 to allow respondents sufficient time to team with Anbaric for the purposes of proposal submittal under the NYSERDA RFP.